

Small-Capacity Renewable Energy (SCRE) Generator Information

Name: _____

Mailing Address: _____

City/Town: _____

Postal Code: _____

Daytime Telephone: _____

Electric Service Account Number: _____

HST Business Registration Number: _____

Facility Information

Name Plate Rating of Generator: _____ kW

Total Installed Generation: _____ kW

Type: Wind Turbine Photovoltaic (Solar) Biomass Other

Inverter Utilized: Yes No

Terms and Conditions

- Compliance
The parties to this Net Metering Agreement shall ensure that the generating and interconnection systems between them are compliant with the practices, methods and equipment, as changed from time to time, that are commonly accepted practice in electrical engineering operations to operate electric equipment lawfully and with safety and dependability and that such systems comply with the *Electrical Inspection Act* R.S.P.E.I. 1988, Cap. E-3, the latest authorized edition of the Canadian Electrical Code and generally accepted electrical utility practice.
- Installation of the Disconnect
The design, installation and operation and maintenance of the SCRE generator's facility shall include appropriate control and protection equipment and a manual load-break disconnect device lockable in the open position and accessible by the public utility as a means of electrically isolating the SCRE generator's system from the public utility's system, and to establish working clearance for maintenance and repair work in accordance with accepted electrical practice. The loadbreak disconnect device shall be furnished and installed by the SCRE generator and is to be connected between the SCRE generator's system and the public utility's distribution system. The disconnect device shall be located in the immediate vicinity of the electric meters serving the SCRE generator, but with the permission of the public utility, the disconnect may be located at an alternative location which is accessible to the public utility's personnel on a 24-hour

basis. The disconnect device shall be clearly labeled "Net Metering System Disconnect". Upon reasonable notice to the SCRE generator, the public utility shall have the right to inspect the small capacity renewable energy generating system.

3. Notice

A SCRE generator shall provide the public utility with an advance written notice of thirty (30) days of any proposed material changes to the small capacity renewable energy system, including any change in ownership or any increase in electrical capacity. If the ownership of a SCRE generator changes, the public utility may require the new owner to have the system re-inspected.

4. Permits and Licenses

The SCRE generator shall obtain, at its expense, any and all authorizations, permits and licenses required for the construction and operation of its small capacity renewable energy generating system.

5. Metering

The public utility shall supply, own, maintain and read all necessary meters utilized for billing. The SCRE generator shall supply, at no expense to the public utility, a suitable location for meters utilized for billing.

6. Indemnification

Each party as indemnitor shall hold harmless and indemnify the other party and the directors, officers, authorized agents, and employees of such other party against and from any and all loss and liability for injuries to persons including employees and authorized agents of either party, and damages, including property of either party, resulting from or arising out of (i) the engineering, design, construction, maintenance, or operation of, or (ii) the making of replacements, additions, or betterments to the indemnitor's facilities which are required for the interconnection and parallel operation of the SCRE generator's system with the public utility's distribution system and the generation of energy by the SCRE generator. Neither party shall be indemnified for liability or loss resulting from its sole negligence or willful misconduct. Nothing in this agreement shall create any duty to, any standard of care with reference to, or any liability to any person not a party to it.

7. Continuity of Service

The public utility may require the SCRE generator to temporarily curtail, interrupt or reduce deliveries of electrical energy: (a) when necessary in order for the public utility to construct, install, maintain, repair, replace, remove, investigate or inspect any of its equipment or any part of its system; or (b) if the public utility determines that such curtailment, interruption or reduction is necessary because of a system emergency, forced outage, or compliance with accepted electrical practice. A SCRE generator shall not be entitled to any priority for restoration of service after a power outage.

8. Additional Equipment

The public utility is not required to install any additional distribution equipment for a SCRE generator that would not normally be afforded to other customers in a similar rate class and a similar location. If the SCRE generator requests any such additional distribution equipment to be installed, the full cost of these additions shall be at the expense of the SCRE generator.

9. Personnel and System Safety

If at any time the public utility determines that the continued operation of the small capacity renewable energy generation system may endanger any person or property or the public utility's distribution system, or have an adverse effect on the safety or power quality of other customers of the public utility, the public utility shall have the right to disconnect the SCRE generator's system from the public utility's distribution system. The SCRE generator's system shall remain disconnected until such time as the public utility is satisfied that the endangered or power quality conditions have been corrected, and the public utility shall not be obligated to accept any electrical energy from the SCRE generator during such period. The public utility shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a small capacity renewable energy generation system or for the acts of omissions of the SCRE generator that causes loss or injury, including death, to any third party. It is the responsibility of the SCRE generator to protect its system from voltage imbalances within the public utility's distribution system or reclosing operations after a power interruption.

10. Power Factor

The SCRE generator shall ensure that its system operates at a power factor of at least 0.90; in the event that the SCRE generator does not operate at this power factor, the Net Metering Agreement may be immediately declared void by the public utility.

11. Additional Information

The public utility reserves the right to require additional information, where necessary, to serve the SCRE generator.

12. Termination of Agreement

The SCRE generator may terminate a Net Metering Agreement at any time by giving written notice to the public utility that specifies the date of termination. The public utility may terminate a Net Metering Agreement at any time if the SCRE generator violates the Renewable Energy Act or regulations made under the Act.

IN WITNESS WHEREOF the parties have executed this Agreement:

By:

Customer

Date

Maritime Electric Company, Limited

Date

MARITIME
ELECTRIC
A FORTIS COMPANY

Dear Customer:

As a net metering customer of Maritime Electric, the Canada Revenue Agency (CRA) views your supply of electricity to us as a taxable supply for purposes of the Goods and Services Tax (GST). For net metering customers who are GST registrants (i.e. you collect GST on your sales and file GST returns with the CRA), you are required under the Excise Tax Act (ETA) to collect and remit GST to the Receiver General on these supplies.

Under the present net metering arrangement, Maritime Electric meters your supply of electricity to us, calculates its value and includes it on your electricity bill as a credit offsetting our supply of electricity to you. This single bill represents both Maritime Electric's bill to you and your bill to Maritime Electric. If you are a GST registrant, you are required to charge Maritime Electric GST on the portion of the bill representing your supply to Maritime Electric. You must then remit this to the Receiver General. The rules under the ETA require all GST registrants to follow this process.

In order to ensure compliance with the ETA rules, Maritime Electric requires confirmation and proof of your GST registration number. This confirmation must be in the form of either:

1. a copy of the most recent GST return filed with CRA, or
2. a copy of the most recent GST notice of assessment.

Each of these documents will indicate your registered business name and the related GST business number in the format 12345 6789 RT0001. Please note: in order to ensure that each account is properly identified and the GST credit calculated, Maritime Electric requires the confirmation in the format above.

To assist you in complying with the rules of the ETA, you are asked to complete the attached form and return it as soon as possible. If you are a GST registrant, please also include a copy of either document referenced above.

If you have any questions, please contact our Customer Service Department at 1-800-670-1012.

Yours truly,

MARITIME ELECTRIC



Frank McKearney
Supervisor, Customer Relations –
Information and Privacy Officer

FM01
Encl. as noted

**Confirmation of HST Registration Status
 for
 Net Metering Customers**

Account Name:	
Account Number:	

PLEASE COMPLETE THE FOLLOWING SECTIONS:

I. Is the account name above a HST Registrant?

- Yes *(go to Section II)*
 No *(go to Section IV)*

II. Please indicate the HST registration number for the account name above:

RT
(go to Section III)

III. Please indicate the proof of registration enclosed:

- most recent HST return filed with CRA
 most recent HST notice of assessment
(go to Section IV)

IV. I certify that I am the account holder indicated above or an authorized officer thereof and the information provided is to the best of my knowledge true and accurate.

 (Name – please print)

 Signature

 Date (mm/dd/yy)

Please return the completed form along with any required documents from Section III.